

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

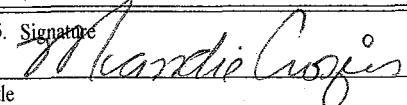
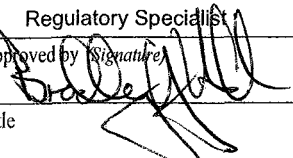
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0006154
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. NA
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 10-25-4-3
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SE 1803' FSL 1908' FEL 570963x 40.10550 At proposed prod. zone 4439589y -110.16740		9. API Well No. 43013-34271
14. Distance in miles and direction from nearest town or post office* Approximately 10.4 miles southwest of Myton, UT		10. Field and Pool, or Exploratory Undesignated South Myton Bench
15. Distance from proposed* location to nearest property or lease line, ft. Approx. NA' f/lse, NA' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease NA	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 25, T4S R3W
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1234'	19. Proposed Depth 6,605'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5616' GL	22. Approximate date work will start* 3rd Qtr. 2009	13. State UT
17. Spacing Unit dedicated to this well 40 Acres		
20. BLM/BIA Bond No. on file RLB00100473		
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/21/09
Title Regulatory Specialist		
Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 05-14-09
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

APR 27 2009

DIV. OF OIL, GAS & MINING

T4S, R3W, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

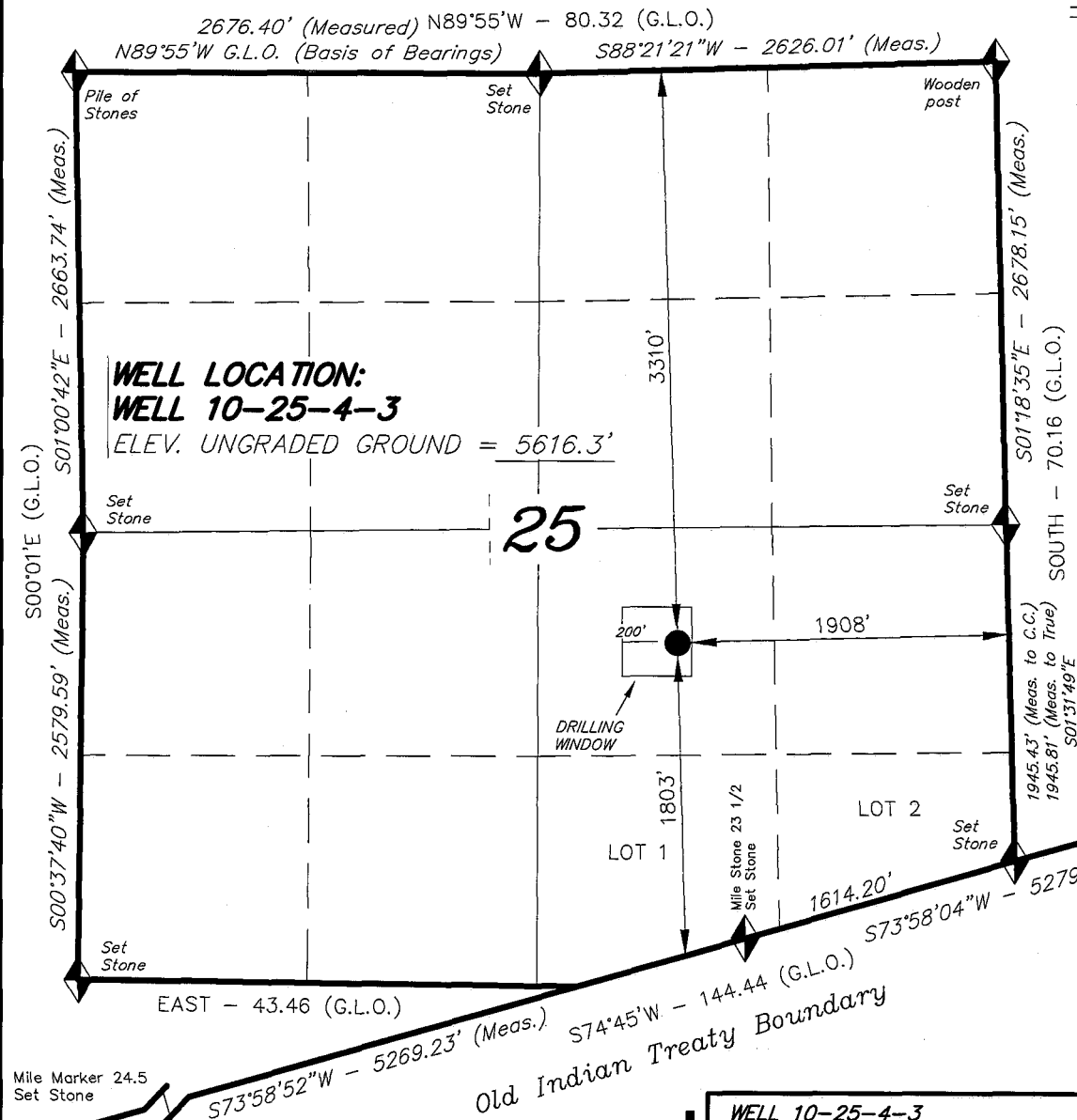
WELL LOCATION, WELL 10-25-4-3,
LOCATED AS SHOWN IN THE NW 1/4 SE
1/4 OF SECTION 25, T4S, R3W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.

◆ = SECTION CORNERS LOCATED

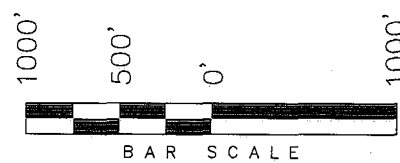
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES AND SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

No.189377

Stacy W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH



Mile Stone 22 1/2
Rebar/Set Stone



BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELL 10-25-4-3
(Surface Location) NAD 83
LATITUDE = 40° 06' 27.56"
LONGITUDE = 110° 10' 22.77"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-13-09	SURVEYED BY: C.M.
DATE DRAWN: 01-15-09	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-25-4-3
NW/SE SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1740'
Green River 1740'
Wasatch 6605'
Base of Moderately Saline Ground Water @ 5250'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1740' – 6605' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP). See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Ute Tribe Green River Development Program Standard Operating Practices (SOP).

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 10-25-4-3
NW/SE SECTION 25, T4S, R3W
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 10-25-4-3 located in the NW 1/4 SE 1/4 Section 25, T4S, R3W, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 6.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 1.9 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 0.7 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road - 90' \pm to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 90' of access road is proposed for the proposed well. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent surface equipment will be painted Carlsbad. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Todd and Camille Moon. See attached Surface Use Agreement.

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 90' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 90' of disturbed area be granted for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Newfield Production Company requests 90' of disturbed area be granted to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Both proposed lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 10-25-4-3, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 10-25-4-3, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

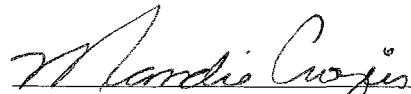
Name: Dave Allred
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #10-25-4-3, NW/SE Section 25, T4S, R3W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/21/09
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

MEMORANDUM
of
EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of February, 2008 by and between **Todd and Camille Moon, whose address is Route 3 Box 3622, Myton, Utah 84052** ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne County, Utah described as follows:

Township 4 South, Range 3 West
Section 25: All
Duchesne County, Utah

being, 622 acres more or less,

and associated road and pipeline routes beginning at each of the wellsites and traversing the lands as shall be agreed upon prior to the construction of same.

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated February 01, 2008, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

TODD AND CAMILLE MOON

NEWFIELD PRODUCTION COMPANY

By: Todd Moon
Todd Moon, private surface owner

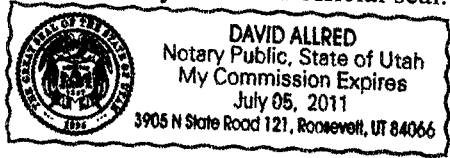
By: _____
Gary D. Packer, President

By: Camille Moon
Camille Moon, private surface owner

STATE OF UTAH)
)ss
COUNTY OF Duchesne)

This instrument was acknowledged before me this 6th day of Feb, 2008 by **Todd and Camille Moon, private surface owners.**

Witness my hand and official seal.



David Allred
Notary Public

My commission expires July 5, 2011

STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this _____, 2008 by **Gary D. Packer, as President of Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

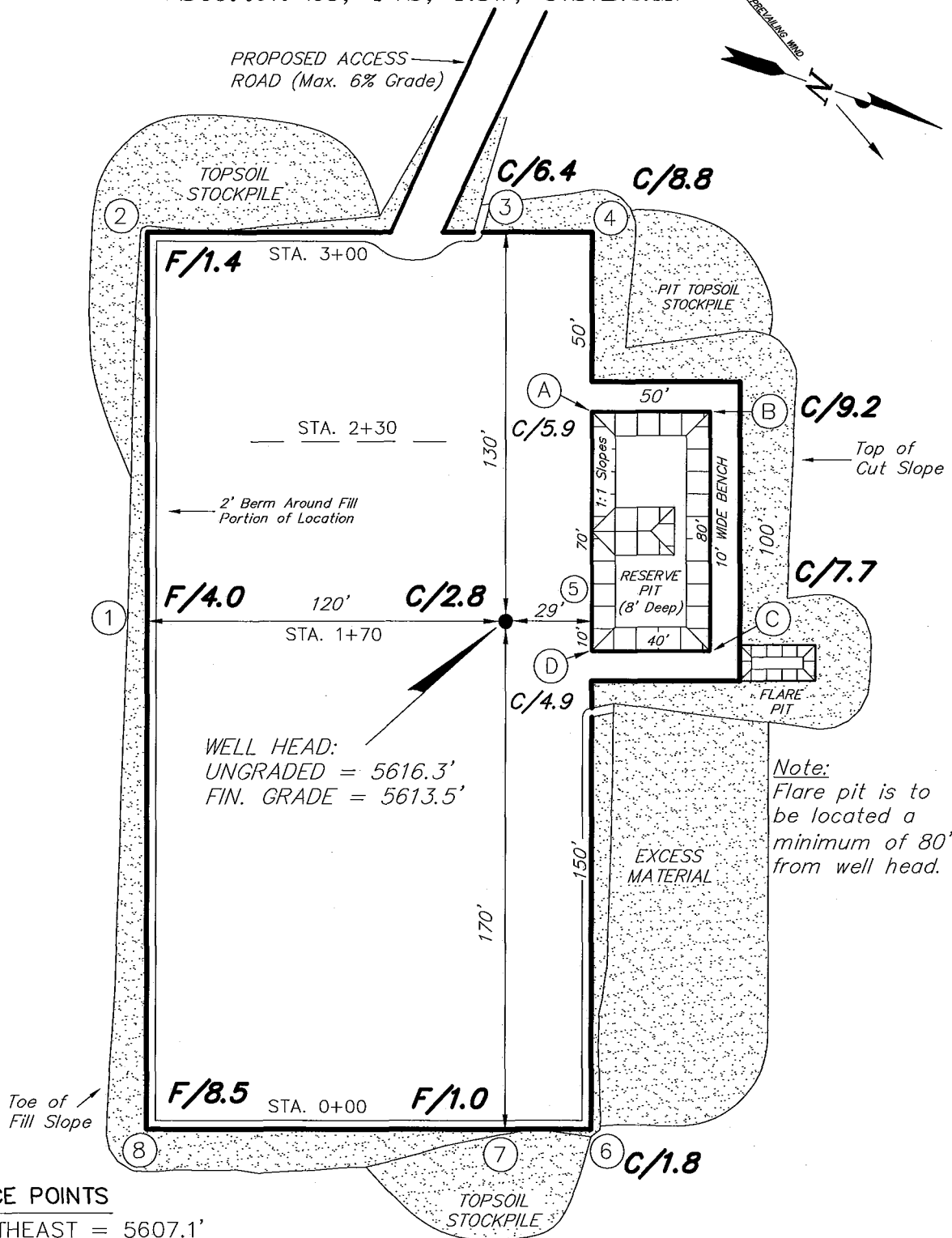
Notary Public

My commission expires _____

NEWFIELD PRODUCTION COMPANY

WELL 10-25-4-3

Section 25, T4S, R3W, U.S.B.&M.



REFERENCE POINTS

170' SOUTHEAST = 5607.1'
 220' SOUTHEAST = 5605.1'
 220' NORTHEAST = 5611.1'
 270' NORTHEAST = 5603.9'

SURVEYED BY: C.M.	DATE SURVEYED: 01-12-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-15-09
SCALE: 1" = 50'	REVISED:

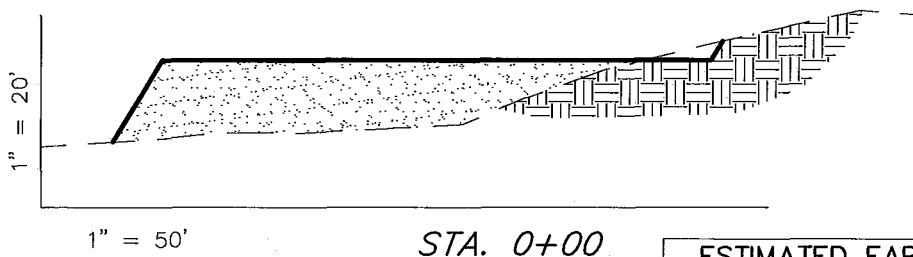
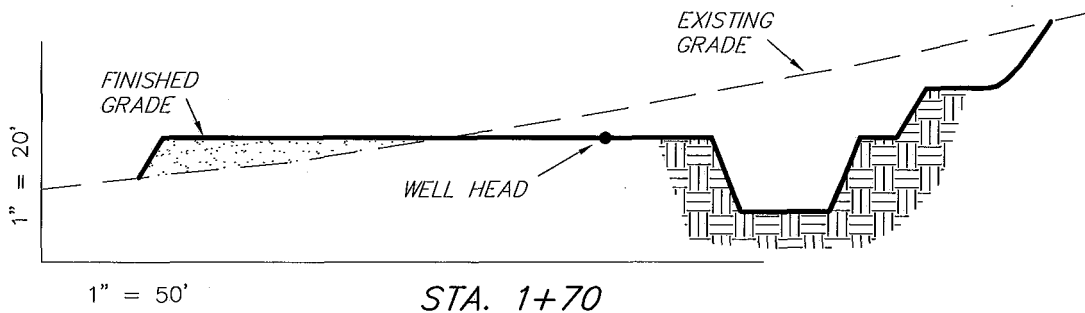
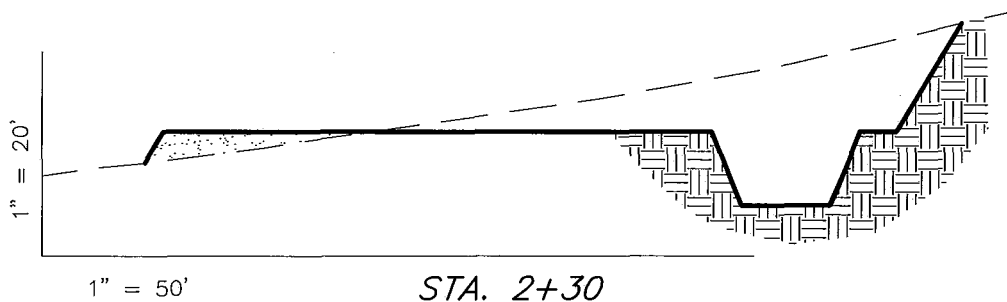
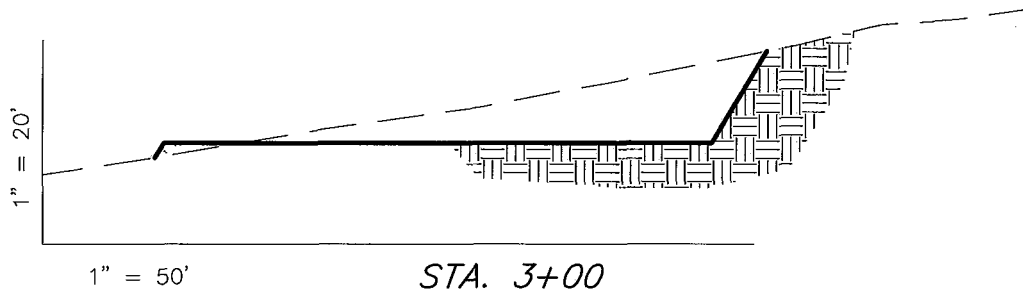
Tri State
 Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS WELL 10-25-4-3



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,700	3,700	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,340	3,700	1,110	640

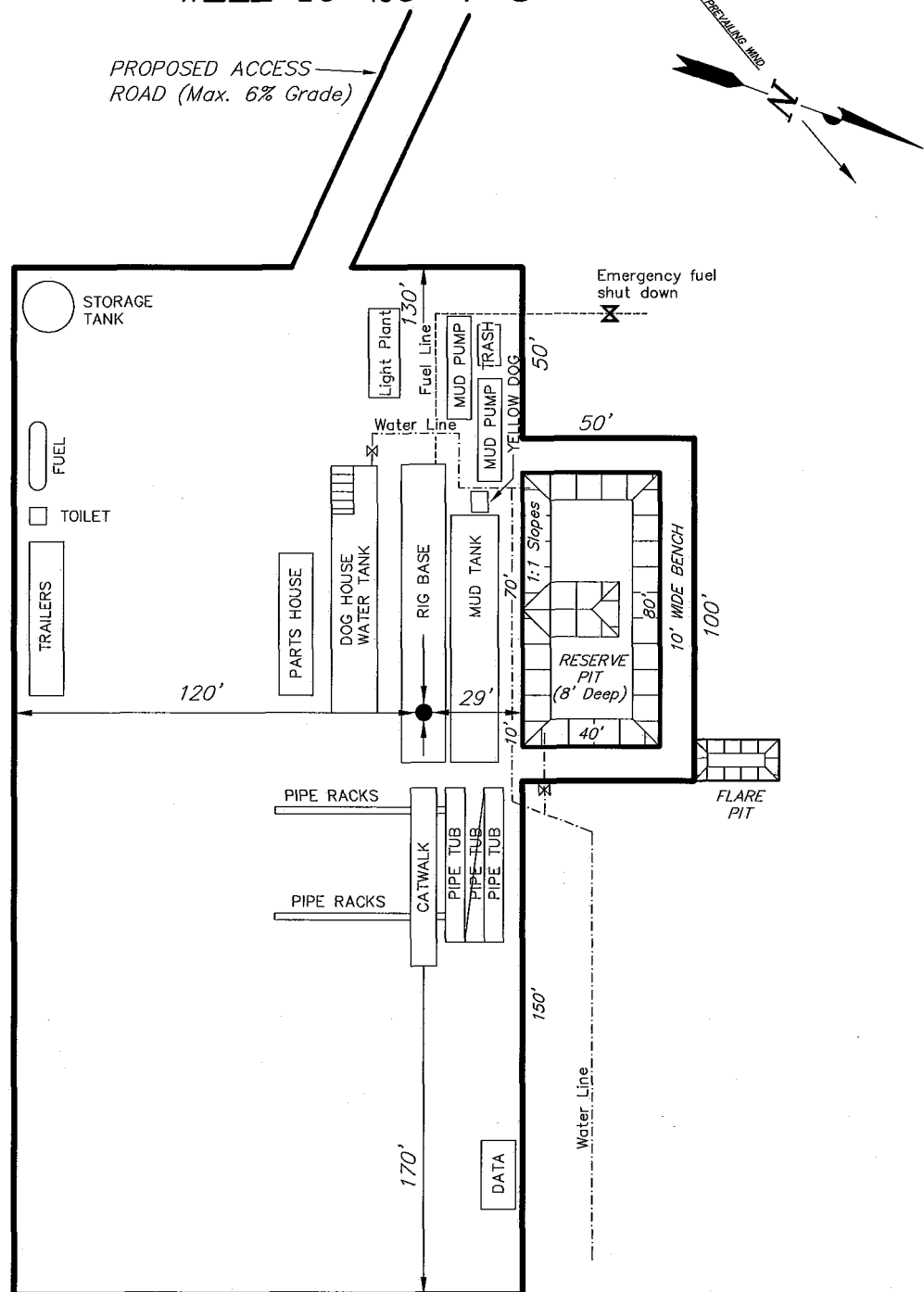
SURVEYED BY: C.M.	DATE SURVEYED: 01-12-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-15-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELL 10-25-4-3



SURVEYED BY: C.M.	DATE SURVEYED: 01-12-09
DRAWN BY: F.T.M.	DATE DRAWN: 01-15-09
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

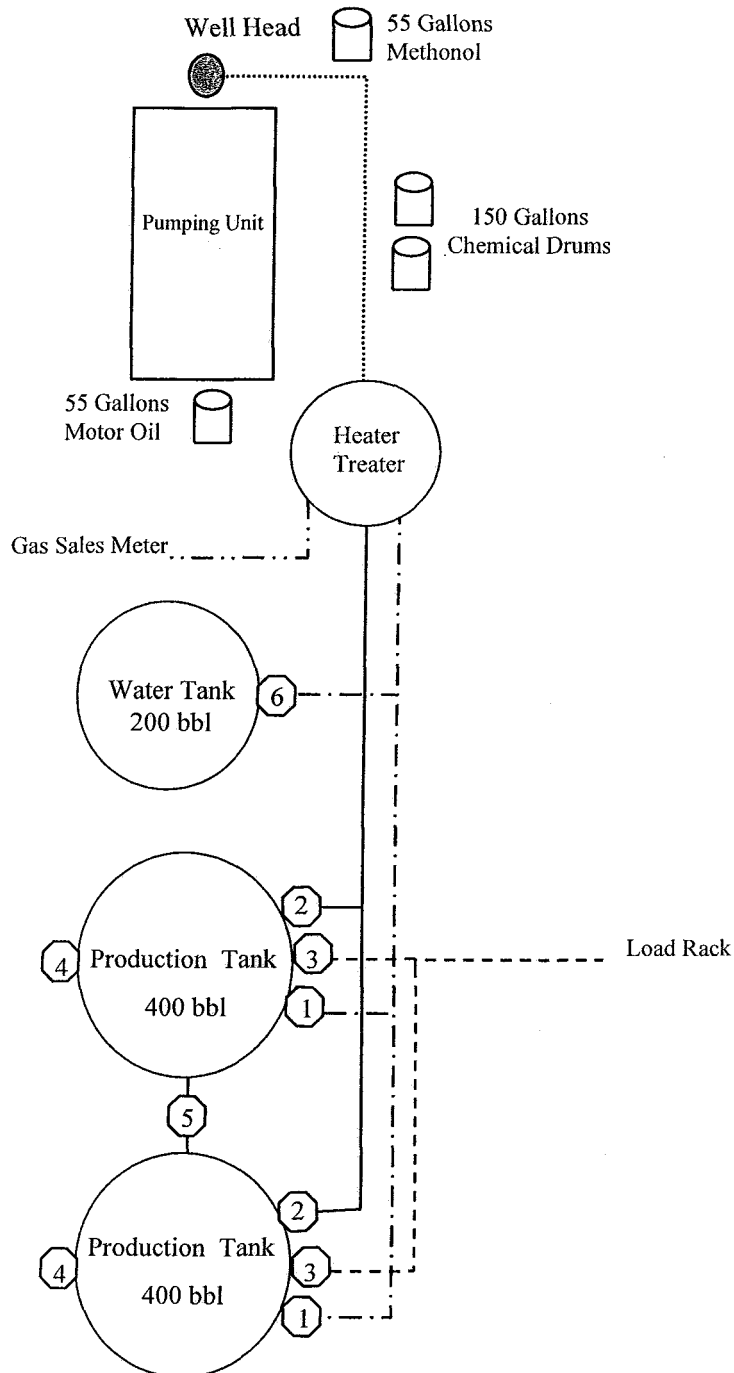
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 10-25-4-3

NW/SE Sec. 25, T4S, R3W

Duchesne County, Utah

EDA# 2OG0006154



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - . - . - . - . - .
Gas Sales	- . - . - . - . - . - . - .
Oil Line	—————

Production Phase:

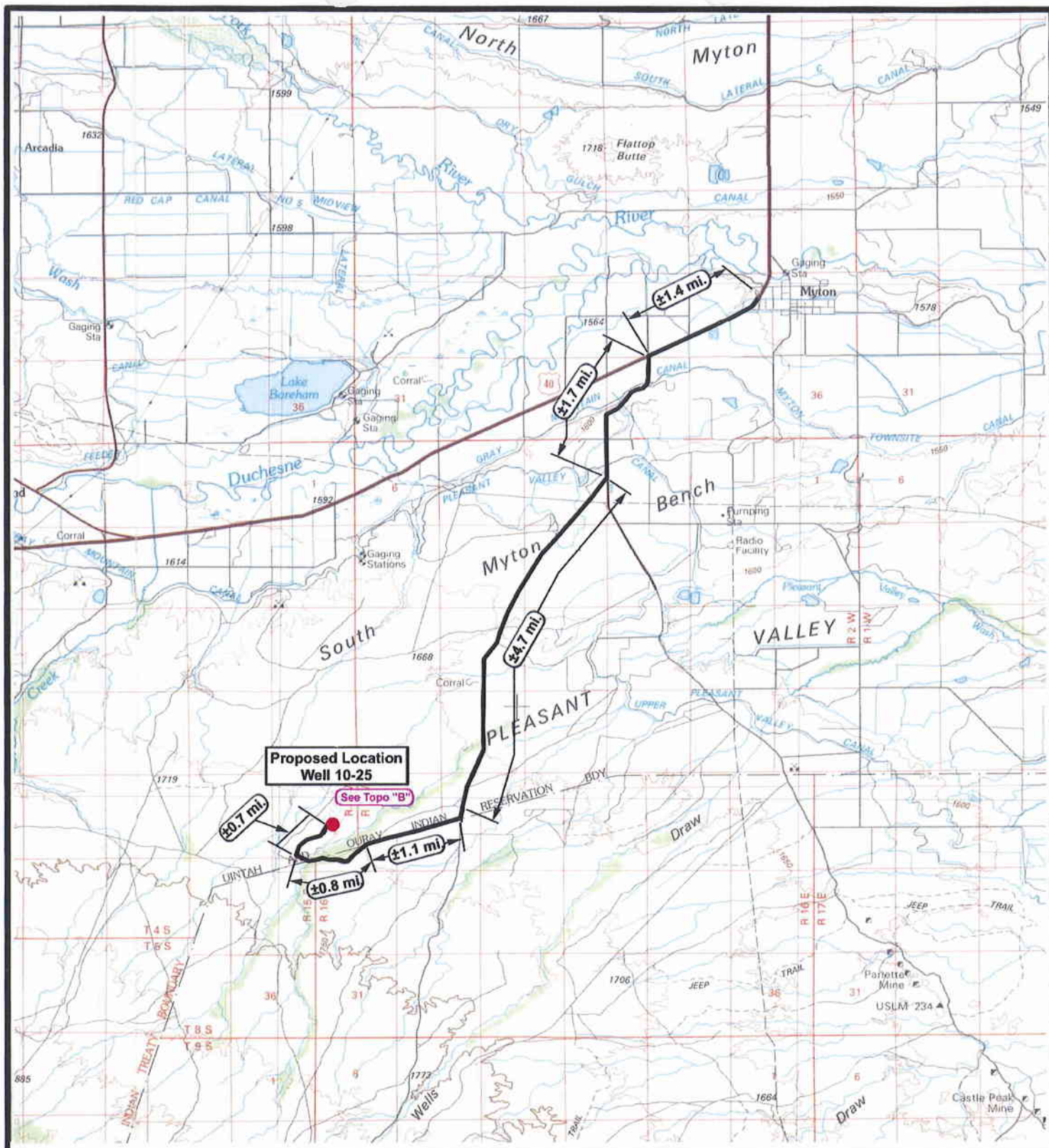
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open


Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open





NEWFIELD
Exploration Company


Well 10-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1:100,000
DRAWN BY: JAS
DATE: 02-03-2009

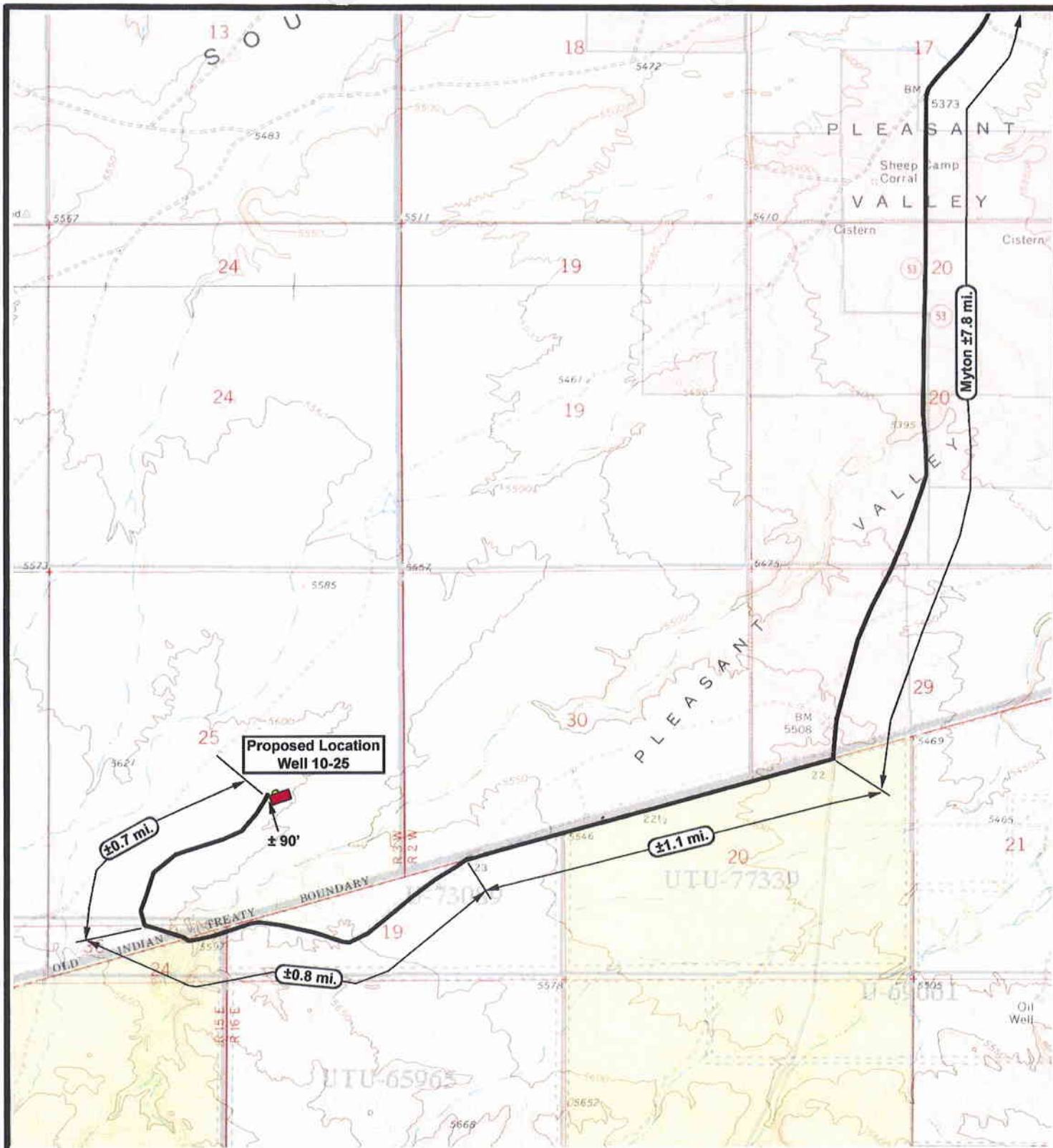
Legend

 Existing Road

 Proposed Access

TOPOGRAPHIC MAP

"A"



Myton ± 7.8 mi.

Proposed Location
Well 10-25

± 0.7 mi.

± 0.8 mi.

± 1.1 mi.

NEWFIELD
Exploration Company

Well 10-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

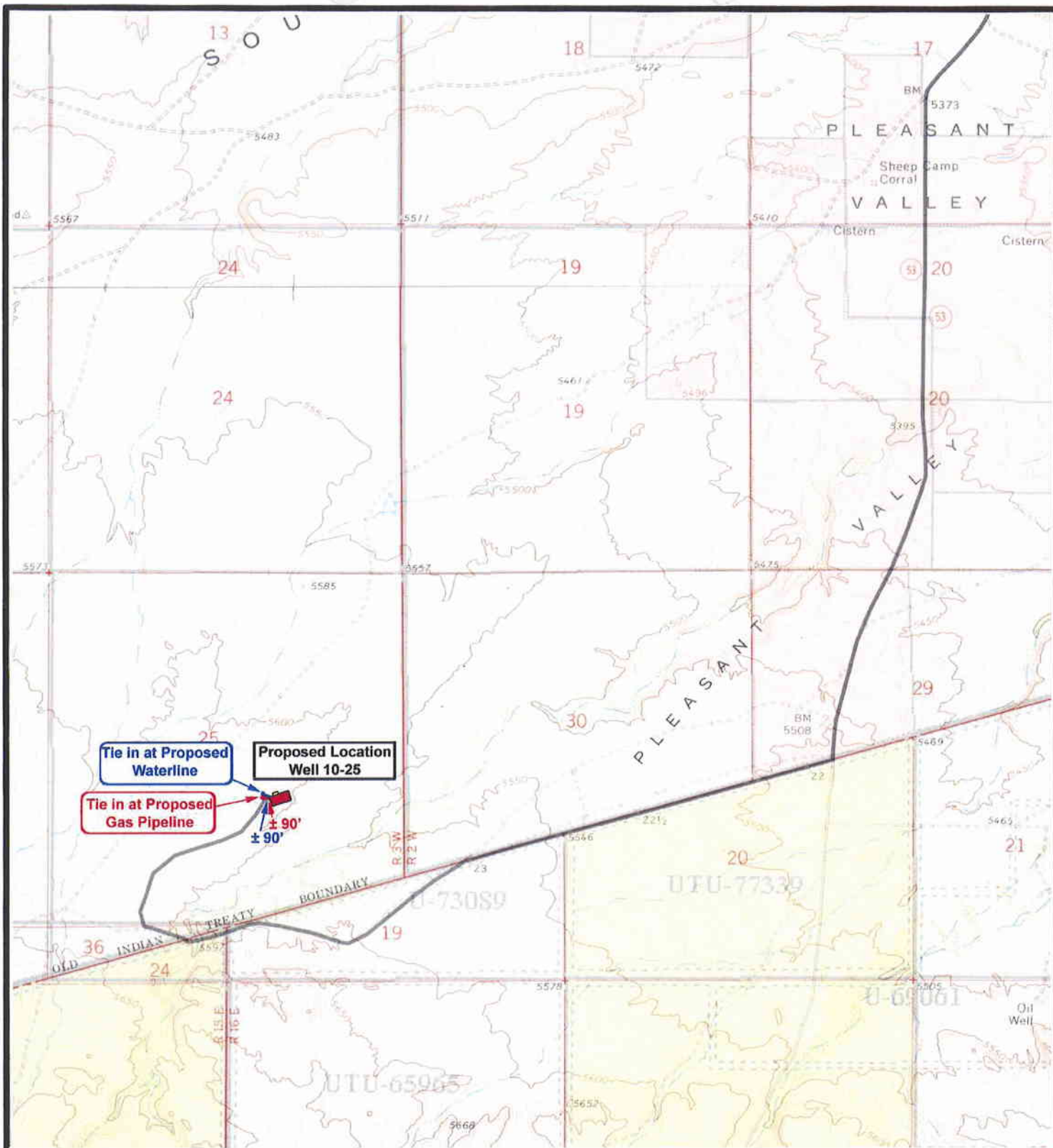
SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-03-2009


Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Well 10-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 02-03-2009

Legend

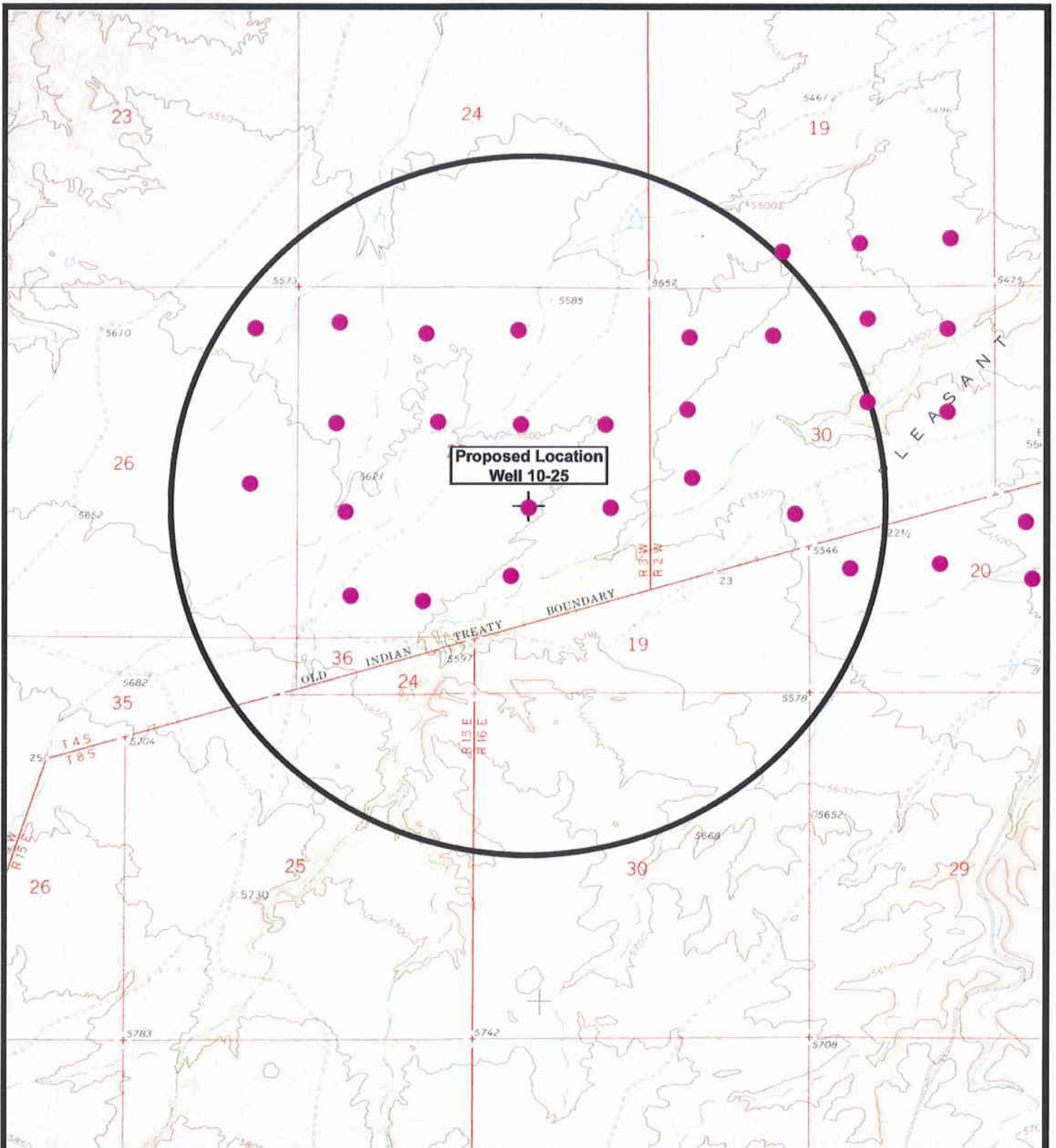
— Roads


--- Proposed Gas Line

--- Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Well 10-25-4-3
SEC. 25, T4S, R3W, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: JAS

DATE: 01-08-2009

Legend

● Location

○ One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

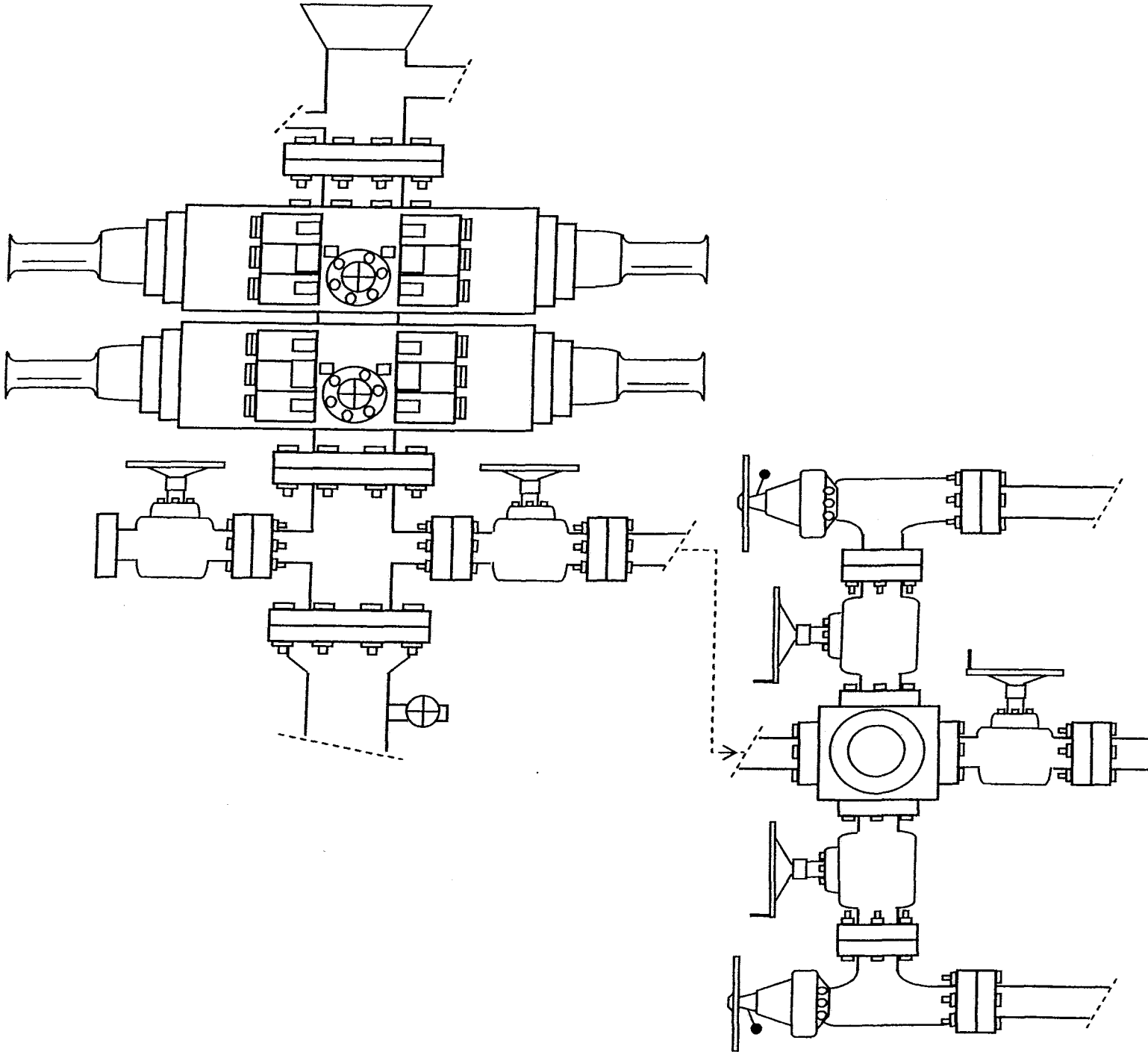


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2009

API NO. ASSIGNED: 43-013-34271

WELL NAME: UTE TRIBAL 10-25-4-3

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSE 25 040S 030W

SURFACE: 1803 FSL 1908 FEL

BOTTOM: 1803 FSL 1908 FEL

COUNTY: DUCHESNE

LATITUDE: 40.10550 LONGITUDE: -110.16740

UTM SURF EASTINGS: 570963 NORTHINGS: 4439589

FIELD NAME: SOUTH MYTON BENCH (117)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0006154

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB00100473)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-7478)

N RDCC Review (Y/N)
(Date: _____)

Y Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

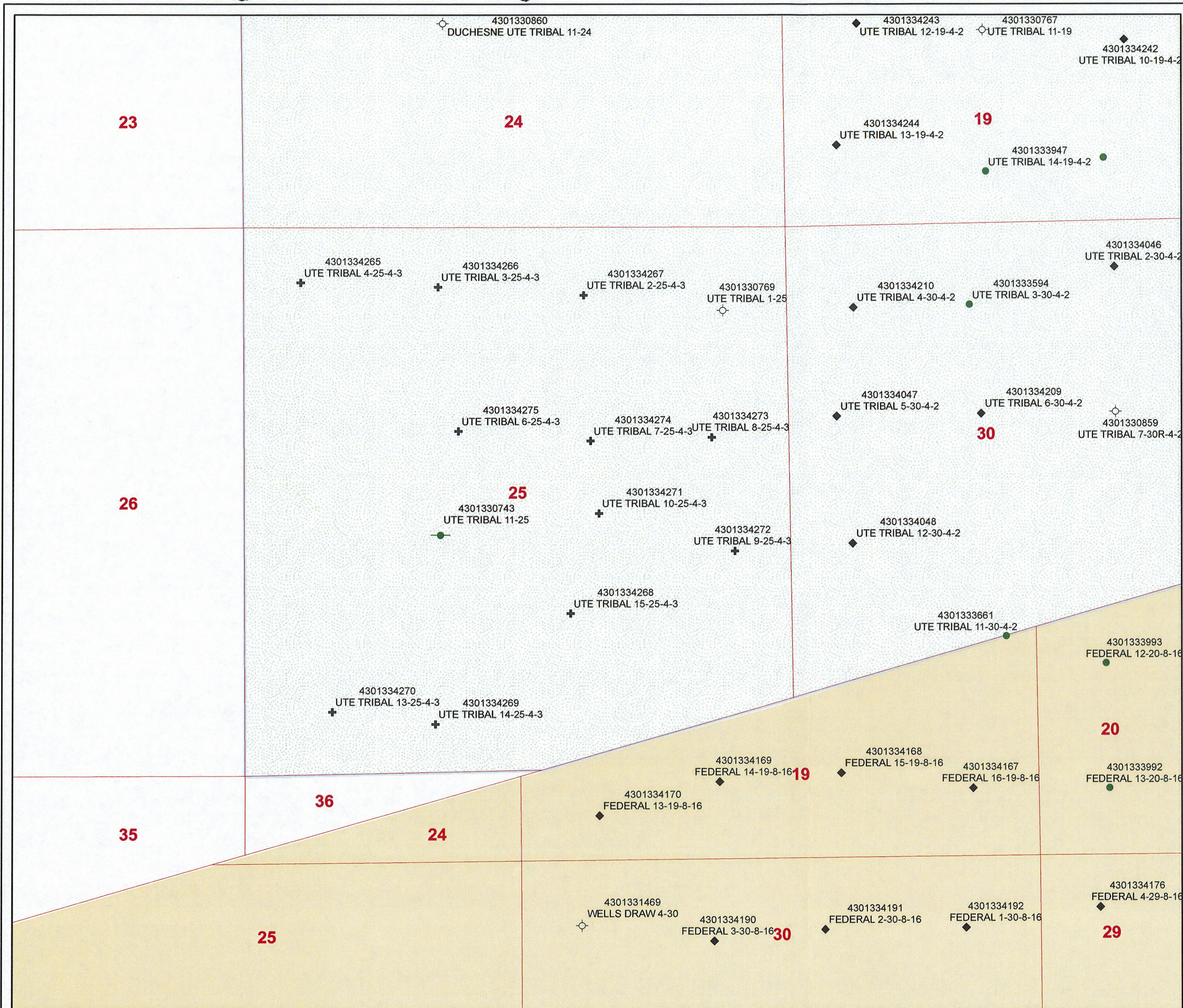
____ R649-3-11. Directional Drill

COMMENTS:

*Sup, Special file
Needs Permit (04-30-09)*

STIPULATIONS:

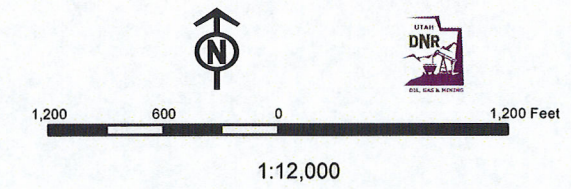
*1- Federal Approval
2- Spacing Slip
3- STATEMENT OF BASIS*



API Number: 4301334271
Well Name: UTE TRIBAL 10-25-4-3
Township 04.0 S Range 03.0 W Section 25
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

- | Units | Wells Query Events |
|---------------|----------------------|
| STATUS | <all other values> |
| ACTIVE | GIS_STAT_TYPE |
| EXPLORATORY | <Null> |
| GAS STORAGE | APD |
| NF PP OIL | DRL |
| NF SECONDARY | GI |
| PI OIL | GS |
| PP GAS | LA |
| PP GEOTHERML | NEW |
| PP OIL | OPS |
| SECONDARY | PA |
| TERMINATED | PGW |
| Fields | POW |
| STATUS | RET |
| ACTIVE | SGW |
| COMBINED | SOW |
| Sections | TA |
| | TW |
| | WD |
| | WI |
| | WS |



Application for Permit to Drill

Statement of Basis

5/12/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1458	43-013-34271-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	UTE TRIBAL 10-25-4-3		Unit		
Field	UNDESIGNATED		Type of Work		
Location	NWSE 25 4S 3W U 1803 FSL 1908 FEL GPS Coord (UTM) 570963E 4439589N				

Geologic Statement of Basis

The mineral lease for the proposed well is owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the proposed drilling casing and cement programs.

Brad Hill

5/12/2009

APD Evaluator

Date / Time

Surface Statement of Basis

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 90 feet of the site. From this point new construction will be required.

The proposed Ute Tribal 10-25-4-3 oil well site is in upper Pleasant Valley along the south side of a slope, which continues in a southerly direction to the bottom of a wash about ¼ mile to the southeast. The location is near the top of the slope. No drainages intersect the site and no diversions will be needed. The selected site appears to be a suitable location for constructing a pad, drilling and operating a well.

Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend. On previous pre-sites in this general area, Mr. Moon requested that needle and thread grass and globe mallow be included in the seed mix that will be used to re-vegetate the site. A signed landowner agreement exists. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. James Hereford of the BLM was invited to the pre-site but did not attend.

Floyd Bartlett

4/30/2009

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name UTE TRIBAL 10-25-4-3
API Number 43-013-34271-0 **APD No** 1458 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NWSE -----Sec 25 -- Tw--- 4S-----Rng---3W-----1803 FSL 1908 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Tim Eaton (Newfield), Cory Miller (Tri-State Land Surveying).

Regional/Local Setting & Topography

The general location is approximately 11 road miles southwest of Myton, UT in the upper portion of the Pleasant Valley Drainage. Wells Draw is approximately 4 miles to the east and the section is within the Ute Tribal Indian Reservation Boundary. Broad flats with rolling hills characterize the area. Flats are often intersected by drainages with gentle to moderate side slopes. Flats at lower elevations to the northeast are frequently used for agriculture. No seeps, springs or streams are known to exist in the immediate area. An occasional pond for livestock watering occurs. Pleasant Valley Wash drains into the Pariette Draw drainage of Duchesne County. The lower reaches of both of these draws contain perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Utah and about 18 miles down drainage from the area. Access is by State and County and existing or proposed oilfield development roads to within 90 feet of the site. From this point new construction will be required.

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Mr. Todd Moon owns the surface of the location and was invited to the pre-site by phone. He said he did not see a need to attend.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad	Length	Src Const Material	Surface Formation
0.005	Width 199	300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

A fair desert shrub type consisting of horsebrush, greasewood, cheatgrass, halogeton, Indian ricegrass, globe mallow, shadscale, curly mesquite, prickly pear, cryptantha and spring annuals.

Cattle, deer, prairie dogs, small mammals and birds.

Soil Type and Characteristics

Deep sandy gravely loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

ATV's were used to access the location.

Floyd Bartlett
Evaluator

4/30/2009
Date / Time



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2009

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ute Tribal 10-25-4-3 Well, 1803' FSL, 1908' FEL, NW SE, Sec. 25, T. 4 South,
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34271.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company

Well Name & Number Ute Tribal 10-25-4-3

API Number: 43-013-34271

Lease: 2OG0006154

Location: NW SE Sec. 25 T. 4 South R. 3 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
2OG0006154

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Ute Tribal 10-25-4-3

9. API Well No.
43 013 34271

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 25, T4S R3W

12. County or Parish
Duchesne

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Newfield Production Company

3a. Address Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NW/SE 1803' FSL 1908' FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 10.4 miles southwest of Myton, UT

15. Distance from proposed*
location to nearest
property or lease line, ft. Approx. NA' f/lse, NA' f/unit
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
NA

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1234'

19. Proposed Depth
6,605'

20. BLM/BIA Bond No. on file
RLB00100473

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5616' GL

22. Approximate date work will start*
3rd Qtr. 2009

23. Estimated duration
(7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature *Mandie Crozier*

Name (Printed/Typed)
Mandie Crozier

Date
4/21/09

Title
Regulatory Specialist

Approved by (Signature) *[Signature]*
Title Assistant Field Manager
Lands & Mineral Resources

Name (Printed/Typed)
Jerry Kevola
Office
VERNAL FIELD OFFICE

Date
JUN 24 2009

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM

RECEIVED

JUL 01 2009

DIV. OF OIL, GAS & MINING

RECEIVED

APR 24 2009

BLMVERNAL, UTAH

NOS

IAFMSS#09RPH0055A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Ute Tribal 10-25-4-3
API No: 43-013-34271

Location: NWSE, Sec. 25, T4S, R3W
Lease No: 2OG0006154
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- NONE

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: Ute Tribal Green River Development Program) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross #21 Submitted By Johnny
Davis Phone Number (435)-823-3612

Well Name/Number Ute Tribal 10-25-4-
3

Qtr/Qtr NWSE Section 25 Township 4S

Range 3W

Lease Serial Number

20G0006154

API Number _43-013-34271

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/2/09 9:00 AM ☒
PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 10/2/09 5:00 AM ☐ PM
☒

BOPE

☐ Initial BOPE test at surface casing point

- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630

CITY Myton

STATE UT

ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE:

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTE TRIBE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

UTE TRIBAL 10-25-4-3

9. API NUMBER:

4301334271

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T4S, R3W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>10/02/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/2/09 MIRU Ross #21. Spud well @ 9:00am. Drill 310' of 12 1/4" hole with air mist. TIH w/ 7 jt's 85/8" j-55 24# csgn. set @ 320.20KB
On 10/5/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 4 bbls
cement to pit. Woc.

NAME (PLEASE PRINT) Jay Burton

TITLE Drilling Foreman

SIGNATURE

Jay E. Burton

DATE 10/05/2009

(This space for State use only)

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OCT 07 2009
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

320.20 KB

LAST CASING 858 SET AT 32020KB
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310 LOGGER _____
 HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company
WELL UTE TRIBAL 10-25-43
FIELD/PROSPECT Mann Butte
CONTRACTOR & RIG # ROSS #21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	8 5/8"	Guide Shoe				A	0.9
1	8 5/8"	Shoe joint	24	J-55	LTC	A	44.17
6	8 5/8"	CSG	24	J-55	LTC	A	264.18
1	8 5/8"	WHI 92				A	0.95
CASING INVENTORY BAL.		FEET JTS	TOTAL LENGTH OF STRING				310.2
TOTAL LENGTH OF STRING		310.2 9	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85 2	PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0	CASING SET DEPTH				320.20
TOTAL		308.35 7					
TOTAL CSG. DEL. (W/O THRDS)		308.35 7	} COMPARE				
TIMING							
BEGIN RUN CSG. Spud	2:00 PM	10/2/2009	GOOD CIRC THRU JOB		Yes		
CSG. IN HOLE	3:00 PM	10/2/2009	Bbls CMT CIRC TO SURFACE		4		
BEGIN CIRC	9:16 AM	10/5/2009	RECIPROCATED PIP		No		
BEGIN PUMP CMT	9:25 AM	10/5/2009					
BEGIN DSPL. CMT	9:35 AM	10/5/2009	BUMPED PLUG TO		373		
PLUG DOWN	9:42 AM	10/5/2009					

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class G+2%CACL
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle first,top second for a total of three		

COMPANY REPRESENTATIVE Jay Burton DATE 10/5/2009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	17384	43-047-40385	Ute Tribal 15-29-4-1E	SWSE	29	4S	1E	Uintah	09/30/09	10/13/09
WELL 1 COMMENTS: GRPV											
A	99999	17385	43-013-34271	Ute Tribal 10-25-4-3W	NWSE	25	4S	3W	Duchesne	10/2/09	10/13/09
WELL 2 COMMENTS: GRPV											
B	99999	13614	43-047-40596	East Pariette Federal 6-8-9-19	SENW	8	9S	19E	Uintah	09/26/09	10/13/09
WELL 3 COMMENTS: GRPV											
B	99999	13614	43-047-40598	East Pariette Federal 11-8-9-19	NESW	8	9S	19E	Uintah	09/26/09	10/13/09
WELL 4 COMMENTS: GRPV											
B	99999	13614	43-047-40597	East Pariette Federal 10-8-9-19	NWSE	8	9S	19E	Uintah	10/06/09	10/13/09
WELL 5 COMMENTS: GRPV											
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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OCT 06 2009

DIV. OF OIL, GAS & MINING

Kim Swasey
Signature
Kim Swasey
Production Analyst
October 6, 2009
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE Section 25 T4S R3W

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 10-25-4-3

9. API Well No.

4301334271

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/14/09 MIRU NDSI Rig # 3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6670'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 149 jt's of 5.5 J-55, 15.5# csgn. Set @ 6679.09' KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 35 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 105,000 #'s tension. Release rig @ 4:00 PM on 10/22/09.

RECEIVED
OCT 29 2009
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jim Smith

Signature

Title

Drilling Foreman

Date

10/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6679.09

LAST CASING 8 5/8" SET AT 320.2
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE 12
 TD DRILLER 6670 LOGC 6700
 HOLE SIZE 7 7/8"

OPERATOR Newfield Exploration Company
 WELL UTE TRIBAL 10-25-4-3
 FIELD/PROSPECT MB
 CONTRACTOR & RIG # NDSI # 3

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
1		Guide shoe				A	0.6	
1		Float collar				A	0.65	
1	5 1/2"	Landing jt	15.5	J-55	LTC	A	14	
1	5 1/2"	Shoe jt	15.5	J-55	LTC	A	45.12	
148	5 1/2"	Csg	15.5	J-55	LTC	A	6620.72	
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING			6681.09
TOTAL LENGTH OF STRING			6681.09		LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT			180.35	4	CASING SET DEPTH			6,679.09
TOTAL			6846.19	4	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)			6846.19	153				
TIMING					GOOD CIRC THRU JOB Yes Bbls CMT CIRC TO SURFACE 35 RECIPROCATED PIP Yes BUMPED PLUG TO 1800			
BEGIN RUN CSG.	Spud	4:00 AM	10/22/2009					
CSG. IN HOLE		7:30 AM	10/22/2009					
BEGIN CIRC		7:45 AM	10/22/2009					
BEGIN PUMP CMT		10:09 AM	10/22/2009					
BEGIN DSPL. CMT		10:54 AM	10/22/2009					
PLUG DOWN		11:17 AM	10/22/2009					

[illegible]

COMPANY REPRESENTATIVE

Jim Smth

DATE 10/22/2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWSE Section 25 T4S R3W

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

UTE TRIBE EDA 20G0005609

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

UTE TRIBAL 10-25-4-3

9. API Well No.

4301334271

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/2/09 MIRU Ross #21. Spud well @ 9:00am. Drill 310' of 121/4" hole with air mist. TIH w/7 jt's 85/8" j-55 24# csgn. set @ 320.20KB On 10/5/09 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake mixed @15.8 ppg>1.17 cf/sk yeild. Returned 4 bbls cement to pit. Woc.

RECEIVED

NOV 12 2009

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jay Burton

Signature

Title

Drilling Foreman

Date

10/31/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

85/8 CASING SET AT 320.20 KB

LAST CASING 858 SET AT 32020KB

DATUM 12 10

DATUM TO CUT OFF CASING 12

DATUM TO BRADENHEAD FLANGE

TD DRILLER 310 LOGGER

HOLE SIZE 12 1/4"

OPERATOR Newfield Exploration Company

WELL UTE TRIBAL 10-25-4-3

FIELD/PROSPECT Mann Butte

CONTRACTOR & RIG # ROSS #21

LOG OF CASING STRING:

[illegible]

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NOV 12 2009

DIV. OF OIL, GAS & MINING

COMPANY REPRESENTATIVE Jay Burton DATE 10/5/2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTE TRIBE EDA 20G0005609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T4S, R3W STATE: UT

8. WELL NAME and NUMBER:
UTE TRIBAL 10-25-4-3

9. API NUMBER:
4301334271

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/24/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 11-24-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 12/03/2009

(This space for State use only)

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DEC 08 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-25-4-3

9/1/2009 To 1/30/2010

11/10/2009 Day: 1

Completion

Rigless on 11/10/2009 - CBL/Perforate 1st stage. - RU frac head & Cameron BOP's. RU hot oiler & test casing, frac head & valves to 4500 psi. RU Perforators LLC. WLT w/ mast & packoff tool. Run CBL under pressure. WLTD was 6594' w/ cement top @ 34'. RIH w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) & perforate BsCarb sds @ 6511-21' w/ 3 spf for total of 30 shots. RD WLT & hot oiler. 157 bbls EWTR. SIFN.

Daily Cost: \$0

Cumulative Cost: \$12,476

11/19/2009 Day: 2

Completion

Rigless on 11/19/2009 - Frac & perforate 5 stages. Flowback - Stage #3 CP2 & CP 0.5 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 7', 2', & 2' perf guns. Set plug @ 6190'. Perforate CP2 sds @ 6116- 23', CP 0.5 sds @ 6060- 62', 6050- 52' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 33 shots. RU BJ Services. 2250 psi on well. Broke @ 2838 psi. No ISIP, 1 min or 4 min due to low psi. Frac CP2 & CP 0.5 sds w/ 35,857#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3443 psi w/ ave rate of 36.3 BPM. ISIP 2173 psi. FG @ .79. 5 min 2084 psi, 10 min 2042 psi, 15 min 2023 psi. Leave pressure on well. 2624 BWTR. - Stage #1. BsCarb sands. RU BJ Services. 155 psi on well. Broke @ 3228 psi. ISIP @ 2715 psi, 1 min @ 2546 psi, 4 min 2484 psi. FG @ .85. Spearhead 24 bbls of 15% HCL. Frac BsCarb sds w/ 10,740#'s 100 mesh, 53,710#'s of 40/70 sand in 1776 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3679 psi w/ ave rate of 46.5 BPM. ISDP 3068 psi, 5 min @ 2533 psi, 10 min @ 2494 psi, 15 min @ 2487 psi. FG @ .90. Leave pressure on well. 1933 BWTR. - Stage #4 B & C sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 3' & 3' perf guns. Set plug @ 5490'. Perforate B sds @ 5418- 21', C sds @ 5319- 22' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 shots. RU BJ Services. 2005 psi on well. Broke @ 3714 psi. No ISIP, 1 min or 4 min due to low psi. Frac B & C sds w/ 20,155#'s of 20/40 sand in 329 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3662 psi w/ ave rate of 32.8 BPM. ISDP 2002 psi. FG @ .81. 5 min 1896 psi, 10 min 1878 psi, 15 min 1851 psi. Leave pressure on well. 2953 BWTR. - Stage #2 CP5 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 5' perf guns. Set plug @ 6440'. Perforate CP5 sds @ 6379- 84' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 15 shots. RU BJ Services. 2380 psi on well. Broke @ 3608 psi. ISIP 2668 psi, FG .85. 1 min 2491 psi, 4 min 2390 psi. Frac CP5 sds w/ 10,040#'s of 20/40 sand in 279 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3544 psi w/ ave rate of 22 BPM. ISIP 2896 psi. FG @ .89. 5 min 2348 psi, 10 min 2278 psi, 15 min 2227 psi. Leave pressure on well. 2212 BWTR. - Stage #5 PB8 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 4' perf guns. Set plug @ 4940'. Perforate PB8 sds @ 4863- 67' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 12 shots. RU BJ Services. 1750 psi on well. Broke @ 3500 psi. ISIP 2060 psi, FG .86. 1 min 1905 psi, No 4 min due to low psi. Frac PB8 sds w/ 11,878#'s of 20/40 sand in 261 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3156 psi w/ ave rate of 21.7 BPM. ISIP 2546 psi. FG @ .96. 5 min 2236 psi, 10 min 2109 psi, 15 min 2011 psi. Begin flowback on 20/64 choke @ 3 BPM. Flowed for 6.5 hrs & turned to oil & gas. Rec 1065 BTF. SIWFN w/ 2149 BWTR.

Daily Cost: \$0

Cumulative Cost: \$94,708

11/21/2009 Day: 4**Completion**

NC #1 on 11/21/2009 - Dril Out plugs - 12:00 PM OWU, MIRUSU, R/D Cameron BOPS, R/U Wellhead & Weatherford BOPS, P/U TIH W/- Bit & Bit Sub, 118- Jts Tbg, R/U Rig Pmp, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl - 12:00 PM OWU, MIRUSU, R/D Cameron BOPS, R/U Wellhead & Weatherford BOPS, P/U TIH W/- Bit & Bit Sub, 118- Jts Tbg, R/U Rig Pmp, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pick Up 31 Jts Tbg, Tag Plug @ 4840', R/U Pwr Swvl, Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 4940', Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 5490', Drill Up Plug, 33 Min Drill Time, Swvl In The Hole To Plug @ 6190', Drill Up Plug, 30 Min Drill Time, Swvl In The Hole To Plug @ 6440', Drill Up Plug, 29 Min Drill Time, Swvl In The Hole To PBTD @ 6624', Circ Well Bore Clean, R/D Pwr Swvl, POOH W/- 3 Jts Tbg, EOB @ 6537', R/U sandline To Swab, Made 2 Swab Run, BFL @ Surface, Well Started To Flow, Gained 115 Bbls Fluid On The Day, SWI @ 6:00 PM, 6:00 To 6:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pick Up 31 Jts Tbg, Tag Plug @ 4840', R/U Pwr Swvl, Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 4940', Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 5490', Drill Up Plug, 33 Min Drill Time, Swvl In The Hole To Plug @ 6190', Drill Up Plug, 30 Min Drill Time, Swvl In The Hole To Plug @ 6440', Drill Up Plug, 29 Min Drill Time, Swvl In The Hole To PBTD @ 6624', Circ Well Bore Clean, R/D Pwr Swvl, POOH W/- 3 Jts Tbg, EOB @ 6537', R/U sandline To Swab, Made 2 Swab Run, BFL @ Surface, Well Started To Flow, Gained 115 Bbls Fluid On The Day, SWI @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$152,799**11/23/2009 Day: 5****Completion**

NC #1 on 11/23/2009 - Round Trip Tbg, P/U & RIH W/- Rods - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Well Was Flowing Gas & Oil, Well Had 200 Psi On Tbg & 300 On Csg, R/U Rig Pmp, Pmp 30 Bbls Wtr Down Tbg, P/U 3 Jts Tbg, Circ Well Bore Clean, L/D 3 Jts Tbg, POOH W/- 201- Jts Tbg, Pick Up & TIH W/- NC, 1- Jt Tbg, SN, 1- Jt Tbg, TA, 198 Jts Tbg, 1- 10' Tbg Sub, 1- Jt Tbg, Set TA In 18000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, P/U & TIH W/- Cyntral Hydraulics 25-150-RHAC-20-4-21-24' Rod Pmp, 6- 1 1/2" x 25' Wt Bars, 20- 3/4" Guided Rods, 100- 3/4" Plain Rods, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$159,821**11/24/2009 Day: 6****Completion**

NC #1 on 11/24/2009 - OWU, RIH W/-36-3/4 Slick Rods,98-7/8 Guided Rods, 7/8X8'-4' Ponys, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-2 BW,Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP @ 10:30AM, 122" SL, 5 SPM, (Final Report). - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, 36-3/4 Slick Rods, 98-7/8 Guided Rods, 7/8X8'-4' Pony Rods, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, R/U R/pmp, Fill Tbg W/-2 BW, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig. POP @ 10:30AM, 122" SL, 5 SPM (Final Report).

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$183,861**Pertinent Files: Go to File List**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 802023a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1803' FSL & 1906' FEL (NW/SE) SEC. 25, T4S, R3W

At top prod. interval reported below

At total depth 6670'

14. Date Spudded
10/02/200915. Date T.D. Reached
10/22/200916. Date Completed 11/24/2009
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
5616' GL 5628' KB18. Total Depth: MD 6670'
TVD19. Plug Back T.D.: MD 6622'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		320'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6679'		300 PRIMLITE		34'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6556'	TA @ 6487'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SEE BELOW			SEE BELOW			
B)			48063-6521			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
SEE BELOW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/24/09	12/06/09	24	→	259	52	83			2-1/2" x 1-1/2" x 20' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4040' 4276'
				GARDEN GULCH 2 POINT 3	4402' 4698'
				X MRKR Y MRKR	4950' 4984'
				DOUGALS CREEK MRK BI CARBONATE MRK	5104' 5371'
				B LIMESTON MRK CASTLE PEAK	5515' 6021'
				BASAL CARBONATE WASATCH	6440' 6571'

32. Additional remarks (include plugging procedure):

Stage 1: (BsCarb) 6511-6521' .49" 3/30 Frac w/ 64450#'s of 20/40 sand in 1573 bbls of slick water

Stage 2: (CP5) 6379-6384' .34" 3/15 Frac w/ 10040#'s of 20/40 sand in 87 bbls of Lightning 17 fluid

Stage 3: (CP2 & CP.5) 6050-6123' .34" 3/33 Frac w/ 35857#'s of 20/40 sand in 229 bbls of Lightning 17 fluid

Stage 4: (B & C) 5319-5421' .34" 3/18 Frac w/ 20155#'s of 20/40 sand in 166 bbls of Lightning 17 fluid

Stage 5: (PB8) 4863-4867' .34" 3/21 Frac w/ 11878#'s of 20/40 sand in 99 bbls of Lightning 17 fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucy Chavez-NaupotoTitle Administrative AssistantSignature Date 12/08/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

amended lease #

5. LEASE DESIGNATION AND SERIAL NUMBER:
BRIDGELAND EDA 20G0006154

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: UTE TRIBAL 10-25-4-3
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		9. API NUMBER: 4301334271
OTR/OTR. SECTION TOWNSHIP. RANGE. MERIDIAN: NWSE, 25, T4S, R3W		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/24/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 11-24-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 12/03/2009

(This space for State use only)

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JAN 11 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

UTE TRIBAL 10-25-4-3

9/1/2009 To 1/30/2010

11/10/2009 Day: 1

Completion

Rigless on 11/10/2009 - CBL/Perforate 1st stage. - RU frac head & Cameron BOP's. RU hot oiler & test casing, frac head & valves to 4500 psi. RU Perforators LLC. WLT w/ mast & packoff tool. Run CBL under pressure. WLTD was 6594' w/ cement top @ 34'. RIH w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) & perforate BsCarb sds @ 6511-21' w/ 3 spf for total of 30 shots. RD WLT & hot oiler. 157 bbls EWTR. SIFN.

Daily Cost: \$0

Cumulative Cost: \$12,476

11/19/2009 Day: 2

Completion

Rigless on 11/19/2009 - Frac & perforate 5 stages. Flowback - Stage #3 CP2 & CP 0.5 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 7', 2', & 2' perf guns. Set plug @ 6190'. Perforate CP2 sds @ 6116- 23', CP 0.5 sds @ 6060- 62', 6050- 52' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 33 shots. RU BJ Services. 2250 psi on well. Broke @ 2838 psi. No ISIP, 1 min or 4 min due to low psi. Frac CP2 & CP 0.5 sds w/ 35,857#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3443 psi w/ ave rate of 36.3 BPM. ISIP 2173 psi. FG @ .79. 5 min 2084 psi, 10 min 2042 psi, 15 min 2023 psi. Leave pressure on well. 2624 BWTR. - Stage #1. BsCarb sands. RU BJ Services. 155 psi on well. Broke @ 3228 psi. ISIP @ 2715 psi, 1 min @ 2546 psi, 4 min 2484 psi. FG @ .85. Spearhead 24 bbls of 15% HCL. Frac BsCarb sds w/ 10,740#'s 100 mesh, 53,710#'s of 40/70 sand in 1776 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3679 psi w/ ave rate of 46.5 BPM. ISDP 3068 psi, 5 min @ 2533 psi, 10 min @ 2494 psi, 15 min @ 2487 psi. FG @ .90. Leave pressure on well. 1933 BWTR. - Stage #4 B & C sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug, 3' & 3' perf guns. Set plug @ 5490'. Perforate B sds @ 5418- 21', C sds @ 5319- 22' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 18 shots. RU BJ Services. 2005 psi on well. Broke @ 3714 psi. No ISIP, 1 min or 4 min due to low psi. Frac B & C sds w/ 20,155#'s of 20/40 sand in 329 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3662 psi w/ ave rate of 32.8 BPM. ISDP 2002 psi. FG @ .81. 5 min 1896 psi, 10 min 1878 psi, 15 min 1851 psi. Leave pressure on well. 2953 BWTR. - Stage #2 CP5 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 5' perf guns. Set plug @ 6440'. Perforate CP5 sds @ 6379- 84' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 15 shots. RU BJ Services. 2380 psi on well. Broke @ 3608 psi. ISIP 2668 psi, FG .85. 1 min 2491 psi, 4 min 2390 psi. Frac CP5 sds w/ 10,040#'s of 20/40 sand in 279 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3544 psi w/ ave rate of 22 BPM. ISIP 2896 psi. FG @ .89. 5 min 2348 psi, 10 min 2278 psi, 15 min 2227 psi. Leave pressure on well. 2212 BWTR. - Stage #5 PB8 sands, RU The PSI WLT, crane & lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 4' perf guns. Set plug @ 4940'. Perforate PB8 sds @ 4863- 67' w/ 3 1/8" slick gun (.34" EH, 16 gram, 120°, 21" pen) w/ 3 spf for total of 12 shots. RU BJ Services. 1750 psi on well. Broke @ 3500 psi. ISIP 2060 psi, FG .86. 1 min 1905 psi, No 4 min due to low psi. Frac PB8 sds w/ 11,878#'s of 20/40 sand in 261 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3156 psi w/ ave rate of 21.7 BPM. ISIP 2546 psi. FG @ .96. 5 min 2236 psi, 10 min 2109 psi, 15 min 2011 psi. Begin flowback on 20/64 choke @ 3 BPM. Flowed for 6.5 hrs & turned to oil & gas. Rec 1065 BTF. SIWFN w/ 2149 BWTR.

Daily Cost: \$0

Cumulative Cost: \$94,708

11/21/2009 Day: 4**Completion**

NC #1 on 11/21/2009 - Drill Out plugs - 12:00 PM OWU, MIRUSU, R/D Cameron BOPS, R/U Wellhead & Weatherford BOPS, P/U TIH W/- Bit & Bit Sub, 118- Jts Tbg, R/U Rig Pmp, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl - 12:00 PM OWU, MIRUSU, R/D Cameron BOPS, R/U Wellhead & Weatherford BOPS, P/U TIH W/- Bit & Bit Sub, 118- Jts Tbg, R/U Rig Pmp, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pick Up 31 Jts Tbg, Tag Plug @ 4840', R/U Pwr Swvl, Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 4940', Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 5490', Drill Up Plug, 33 Min Drill Time, Swvl In The Hole To Plug @ 6190', Drill Up Plug, 30 Min Drill Time, Swvl In The Hole To Plug @ 6440', Drill Up Plug, 29 Min Drill Time, Swvl In The Hole To PBTD @ 6624', Circ Well Bore Clean, R/D Pwr Swvl, POOH W/- 3 Jts Tbg, EOB @ 6537', R/U sandline To Swab, Made 2 Swab Run, BFL @ Surface, Well Started To Flow, Gained 115 Bbls Fluid On The Day, SWI @ 6:00 PM, 6:00 To 6:30 PM C/Trvl. - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Pick Up 31 Jts Tbg, Tag Plug @ 4840', R/U Pwr Swvl, Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 4940', Drill Up Plug, 28 Min Drill Time, Swvl In The Hole To Plug @ 5490', Drill Up Plug, 33 Min Drill Time, Swvl In The Hole To Plug @ 6190', Drill Up Plug, 30 Min Drill Time, Swvl In The Hole To Plug @ 6440', Drill Up Plug, 29 Min Drill Time, Swvl In The Hole To PBTD @ 6624', Circ Well Bore Clean, R/D Pwr Swvl, POOH W/- 3 Jts Tbg, EOB @ 6537', R/U sandline To Swab, Made 2 Swab Run, BFL @ Surface, Well Started To Flow, Gained 115 Bbls Fluid On The Day, SWI @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$152,799**11/23/2009 Day: 5****Completion**

NC #1 on 11/23/2009 - Round Trip Tbg, P/U & RIH W/- Rods - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, Well Was Flowing Gas & Oil, Well Had 200 Psi On Tbg & 300 On Csg, R/U Rig Pmp, Pmp 30 Bbls Wtr Down Tbg, P/U 3 Jts Tbg, Circ Well Bore Clean, L/D 3 Jts Tbg, POOH W/- 201- Jts Tbg, Pick Up & TIH W/- NC, 1- Jt Tbg, SN, 1- Jt Tbg, TA, 198 Jts Tbg, 1- 10' Tbg Sub, 1- Jt Tbg, Set TA In 18000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, P/U & TIH W/- Cyntal Hydraulics 25-150-RHAC-20-4-21-24' Rod Pmp, 6- 1 1/2" x 25' Wt Bars, 20- 3/4" Guided Rods, 100- 3/4" Plain Rods, SWI, CSDFN @ 6:00 PM, 6:00 To 6:30 PM C/Trvl.

Daily Cost: \$0**Cumulative Cost:** \$159,821**11/24/2009 Day: 6****Completion**

NC #1 on 11/24/2009 - OWU, RIH W/-36-3/4 Slick Rods, 98-7/8 Guided Rods, 7/8X8'-4' Ponys, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-2 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP @ 10:30AM, 122" SL, 5 SPM, (Final Report). - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, 36-3/4 Slick Rods, 98-7/8 Guided Rods, 7/8X8'-4' Pony Rods, 1 1/2X26' Polish Rod, Seat pmp, R/U Unit, R/U R/pmp, Fill Tbg W/-2 BW, Stroke Unit & Tbg To 800 Psi, Good Test. Rack Out Eq, R/D Rig. POP @ 10:30AM, 122" SL, 5 SPM (Final Report).

Finalized**Daily Cost:** \$0**Cumulative Cost:** \$183,861**Pertinent Files: Go to File List**